

RULES ON MONITORING THE ELECTRICITY MARKET

Chapter I General Provisions

Article 1 Purpose

1. Rules on Monitoring the Electricity Market (as follows “the Rules”) shall define the approach and the procedures of monitoring the operation of the Electricity Market as well as the specific activities of the Transmission and Distribution Operators for the operation of the Electricity Market in Albania.
2. Monitoring the operation of the electricity market is realized by Energy Regulator Entity (as follows "ERE").
3. Monitoring and control of electricity market operation aims to increase efficiency, competition and transparency of the electricity market as well as identification of the irregularities as follows:
 - i. Avoidance from competition principles of electricity market participants,
 - ii. Realization of irregular commercial practices which violate market operation, in conformity with the legislation in force and other obligations specified at license conditions to perform the activities on Power Sector.
4. If during the monitoring of electricity market operation are observed irregularities, ERE after reviewing the behavior of the entity (entities), in conformity with Power Sector Law as well as respective by-legal acts, takes the appropriate measures, for the security of supply, efficiency, competition, non – discriminatory operation of the electricity market as well as the right of protecting the customers and other network users.
4. During the performance of the activities according to Paragraph (4), ERE may cooperate with other institutions, with the Contracting Parties of Energy Community as well as with Energy Community Secretariat.

Article 2
Definitions

1. The terms used on these Rules shall be defined as follows:
 - a) **“Electricity market”** – shall mean a system where are performed the transactions for the effective electricity sale and purchase, including even derivatives regarding this market.
 - b) **“Wholesale electricity market”** – shall mean the electricity sale-purchase produced in Albania, the imported energy as well as the electricity purchases for sale within or outside the Albanian borders, where are included the transactions between the producers, traders, suppliers as well as transactions between traders and customers;
 - c) **“Electricity sale retail market”** – shall mean the electricity sale market for the household and not-household customers, the market on which are performed the transactions between the suppliers and the customers;
 - d) **“Electricity trading”** shall mean the process performed by a legal person that purchases electricity, to resale it within or outside the territory where it performs the activity.
 - e) **“Electricity supply”** – shall mean the sale, including the resale of electricity to the customers;
 - f) **“Customer complaint”** – shall mean the expression of any form of customer’s dissatisfaction, by different forms such as official letter, email, phone call or the submission of the claiming person himself;
 - g) **“Request for information”** – shall mean the request for information or advices (not complaint) by another person or entity to a body responsible for handling the complaints, an informative center for providing the service or to an organization that assists in issuing this type of information;
 - h) **“Congestion”** – shall mean the case when the required transmitted cross-border capacity is available at the respective border and direction;
 - i) **“Supplier of last resort”** – shall mean a specific supplier according to the legal provisions, which for a limited period provides the supply service in regulated conditions to the customers, which were not able to contract by themselves a supplier or have lost their supplier;
 - j) **“System operator”** – shall mean the electricity transmission and distribution operator;
 - k) **“Market operator”** – means an entity licensed by ERE for the organization and operation of the day ahead and intraday electricity market”;
 - l) **“Customer”** - shall mean a customer that purchases electricity only for his household consumption not including the consumption for commercial or personal usage;
 - m) **“End – use customer”** - means a customer purchasing electricity for his own use;
 - n) **“Non-household customers”** - means any natural or legal person purchasing electricity, which is not for household use, this include the producers and wholesale customers;

- o) **“Small non-household customer”** - means any natural or legal person, connected to the 0.4 kV voltage level, purchasing electricity for use in the facilities where it performs its activity and not for resale;
 - p) **“Wholesale customer”** - means any natural or legal person that purchases electricity to resale it within or outside the country where it is registered to perform its activity.
 - q) **“Vulnerable customer”** - means a household customer which due to social reasons, is entitled of certain special rights regarding the electricity supply, ensured on explanatory cases, according to the definitions of Law no. 43/2015 “On Power Sector”, as amended;
 - r) **“Electricity market participant”** means any legal person, registered as an electricity market participant, which includes electricity producers, traders, suppliers, customers, Transmission System Operator, Distribution System Operator, closed distribution systems and market operator. Transmission System Operator, Distribution System Operators, closed distribution systems and the market operator. The Distribution and the Transmission System Operators are the electricity market participants only for providing electricity needed to cover the losses in the grid, to provide the balancing and the ancillary services.
2. Any definition or other term used on this regulation, shall have the same meaning with the one used on Law no. 43/2015 “On Power Sector”, as amended.

3. List of the Abbreviations used on this Rules:

SEE – Electricity System;
OSSH – Electricity Distribution System Operator;
OST – Electricity Transmission System Operator;
RES – Renewable energy sources;
OT – Electricity Market Operator;
ERE – Energy Regulator Authority;
SAIDI - System Average Interruption Duration Index;
SAIFI - System Average Interruption Frequency Index per customer.

Article 3

The Scope of these Rules

1. Monitoring the operation of electricity market deals with the gathering, the process and analysis of the data and information as well as publication of the information regarding:
- a) the implementation of the legal obligations of the license holders regarding the well operation of the activities on power sector for all market participants not violating the electricity supply security;
 - b) the well operation of electricity markets for their improvement regarding non-discrimination, competition, transparency, and their efficiency;
 - c) implementation of the rules for managing the interconnection capacities; management of overload on the electricity transmission system as well as

in implementing the obligations, the Albania has undertaken regarding the international effective agreements;

- d) usage of the revenues for the well management of the congestions at the electricity transmission system;
- e) issue the time needed for the respective system operators to repair the interruptions/ defects or planned outages;
- f) on time publication of the appropriate information from the system operators, to enable the interested parties to use the interconnection lines or the power system networks as well as allocation of cross-border capacities, to take the respective measures;
- g) amendment on ownership structure of the licensee that perform the activities on energy area proposing the necessary actions that the state competent institutions shall perform to protect and promote competition on electricity markets;
- h) application of tariff systems and of the respective tariffs;
- i) application of different terms as well as the respective costs regarding the new generating capacities taking into consideration the cost benefits of different technologies in renewable energy area, handling the production of thermal energy and electricity separately as well as together;
- j) compatibility of the actions of license holders that operate on energy field, regarding the implementation of the license obligations (conditions);
- k) quality of the services provided by the license holders that perform their activity on energy field / area;
- l) real allocation of the accounts, as provided by the law, to avoid cross-subsidies between customer groups as well as exceeding of the revenues and expenses during the performance of the activities on energy field/area, being them regulated or not regulated activities;
- m) implementation of such programs that ensure to the respective systems operators full legal, financial, managerial and operational independence to the Entities/Undertakings, making possible non-discrimination, transparency and competition on electricity markets operation.

Article 4

Implementation approach

1. The licensees on power sector are obliged to deliver at ERE any type of information defined on these Rules as well as any other information required from ERE, to monitor the operation of the electricity markets according to the approach, form and conditions defined on the Annexes of these Rules. In case of transmitting the information which are considered confidential by market participants, this last one mentioned shall inform ERE and shall handle the information in conformity with the effective legislation for protecting the information.

2. The application form that contains the data and information required on point 1 of this article, shall be delivered electronically through the email address dmt@ere.gov.al, at any other address officially required from ERE or through an “*online*” ERE platform.
3. The required data and information on point 1 of this article, as a rule shall be delivered periodically at ERE within 30 calendar days from the previous report, ERE shall have the right that for some types of data and information to be applied different terms that may not be defined on these Rules.
4. ERE may require at any time from the licensees that operate on electricity market additional data.
5. Some of the required data and information, according to the definitions of these Rules from the licensee that operate at the electricity market shall be considered confidential, while their protection and usage shall be in conformity with the provisions for the protection of the data;
6. ERE, to ensure effective monitoring of electricity market maintenance, shall also collect, use and analyze the data and information from other sources, which shall be used and published in conformity with the legislation in force as well as internationally accepted standards.

Article 5

Reports on monitoring electricity market operation

1. Implementing Law no. 43/2015 “On Power Sector”, as amended, ERE, at least three times in a year, shall prepare and publish reports for monitoring the electricity markets operation.
2. At the reports mentioned on point 1 of this article, ERE publishes only the data regarding some main indicators. If any of the indicators regarding unregulated market participants is not reconciled and is confirmed from at least three independent sources (licensees), then it shall not be published on the report.

Article 6

Reliability of the delivered information

1. Electricity market participants shall assign an authorized person who shall be responsible for the maintenance of the relations with ERE, enabling ERE to receive the information defined on these Rules, through the communication by *email* or the “*online*” platform held for this purpose.
2. The process, as mentioned above shall also contain a declaration on the reliability of the submitted data, a declaration that shall be published on ERE website.
3. Such a declaration is completed by existing participants of the electricity market after the entry into force of this Regulation and shall be submitted at ERE electronically, the new licensees complete this declaration before the entry into force of the license to perform a specific activity on power sector.

4. Any amendment regarding the authorized person from electricity market participants for keeping the relations with ERE, shall be informed to this last one mentioned within 7 calendar days from the entry into force of such an amendment, through delivering the respective application form according to the terms mentioned on point 2 of this article.
5. All the data or information submitted from the authorized person, according to the definitions of point 1 of this article shall be considered appropriate and reliable and that fully reflect the current situation of the licensee
6. The electricity market participants shall be responsible to guarantee the accuracy and reliability of the information send at ERE at any case.
7. Any amendment or correction of the data submitted by electricity market participants according to point 4 of this article, may be delivered at ERE within 15 days from the submission of these data, defined on point 3 of this article.

Article 7

The purpose of monitoring the electricity market operation

1. In particular, the electricity market operation shall be performed for these reasons:
 - a) organization of electricity market, as defined by the legislation in force; and
 - b) Well functioning and efficiency of the electricity market.
4. Monitoring the structure of the electricity market, as defined on letter a point 1 of this article, shall be on these directions:
 - a) electricity market liberalization; and
 - b) achieving that level of operational, financial and legal independence that is required by the Law, during the performance of electricity production, transmission, distribution, trading, supply and supply of last resort activities in our country.
3. Monitoring electricity market efficiency (letter b point 1 of this article) is achieved by monitoring and analyzing the behaviors and activities of the participants in these directions:
 - a) operation of the wholesale sale market;
 - b) operation of the retails sale market;
 - c) connection, access and the use of electricity transmission and distribution networks and;
 - d) quality of services provided to the customers.
4. Monitoring the maintenance of wholesale sale market is performed by monitoring the energy generation, transmission, trading and import as well as retail and wholesale market prices.
5. Monitoring the maintenance of the retail sale market, is performed through monitoring the retail sale prices and the facility with which are applied the procedures of switching the energy supplier.

5. Monitoring the quality of services shall be performed through monitoring the continuation of electricity supply, the voltage level and the quality of electricity supply that is reflected at the activity of these entities (commercial services).

Chapter II

Monitoring the structure of the electricity market

Article 8

Electricity market liberalization

1. All Electricity market Participants (traders, suppliers, suppliers of last resort, electricity transmission and distribution operators shall periodically inform regarding the number of customers and their categorization according to the definitions of the legislation in force

Article 9

Operational, financial and legal dependence of the electricity transmission and distribution operators.

2. Until on 28 February of each year, TSO and DSO shall submit information for the previous calendar year regarding the implementation of the harmonization programs, regarding their full legal, financial, managerial as well as operational dependence to the Entities, where they are vertically integrated and specifically on the electricity activities of:
 - a) transmission, production, distribution, trading, supply and supply of last resort;
 - b) ensuring the public services in such a way to ensure non-discrimination, transparency and objectivity of energy market operation.

Chapter III

Monitoring the operation of electricity wholesale market

Article 10

Electricity production

1. The licensees on electricity production area shall deliver the data and information regarding electricity production in Albania including:
 - a) the installed capacity and the electricity quantity produced from any producer, including personal consumption;
 - b) planned or not planned interruptions of the generating units.

2. The licensee on electricity market operator activity is obliged to submit the necessary data and information regarding the energy producers that benefit from “*feed – in – tariff*” as follows:
 - a) The type of the producer, unique registration number, name of the producer, energy quantity and the payments for each producer that benefits from “*feed-in-tariff*”; as well as
 - b) total energy quantity produced from producers that benefit “*feed-in tariff*”.

Article 11

Power balance, electricity transmission and distribution

1. TSO shall deliver the data regarding the electricity import, transactions and electricity transmission at the Albanian transmission network, the utilization of the interconnection lines and the procedures used for granting the interconnection lines capacities including:
 - a) power balance;
 - b) availability of cross-border transmission capacities and implementing their allocation procedures; as well as
 - c) the data for allocation of cross-border capacities, the sum of the revenues and the average price for each border.
 - d) any other data required from ERE.
2. TSO shall deliver the data and information regarding the electricity data as well as any other data required from ERE.

Article 12

Electricity prices for the electricity wholesale market

1. The licensees in electricity transmission and distribution, electricity markets operators, traders, suppliers and electricity producers shall issue the necessary data and information regarding the electricity prices in the wholesale and retail electricity market prices, including:
 - a. prices per unit, average prices and the respective electricity quantities;
 - b. prices per unit and the average sale prices as well as produced electricity quantities;
 - c. prices per unit and the average sale prices as well as electricity quantities supplied for each customer group;
 - d. prices per unit and the average purchase prices as well as delivered electricity quantities;
 - e. prices per unit and the average prices as well as electricity quantities purchased to cover the losses; as well as;
 - f. data for the ancillary services delivered with regulated agreements or purchased in the market;
 - g. the imbalances allocated according to the respective balancing groups;
 - h. electricity transmission and distribution tariffs.

2. Any 6 months, the licensees in electricity transmission and distribution activities, shall deliver the data regarding the electricity transmission and distribution tariffs.
3. Every 6 months the traders, suppliers, suppliers of last resort as well as the suppliers of tariff customers shall deliver the data regarding the prices per unit as well as the average sale prices and the electricity quantities delivered for each customer group.

Chapter IV

Monitoring the operation of electricity retail market

Article 13

Electricity prices at the electricity retail market

1. The traders, suppliers, suppliers of last resort as well as the suppliers of tariff customers shall submit data and information regarding the average electricity retail prices, the prices for tariff customers as well as the ones supplied from the supplier of last resort.

Article 14

Switching the supplier

1. TSOs and DSOs shall issue the necessary information and data regarding the procedures for switching the supplier, including the data and information regarding the number of the requirements submitted for this purpose, the switches of the suppliers for customer's groups as well as the respect of the terms defined for any type of procedures.
2. TSO-s shall send the abovementioned data on annual basis.

Chapter V

Monitoring the conditions for connection, the access and the approach of using the electricity transmission and distribution networks

Article 15

Connection with a network

1. TSO-s and DSO-s shall issue the necessary data and information regarding the connections in the network as follows:
 - a) number of taken applications, the approved ones and those implemented according to customer's groups and voltage level at which they are connected;
 - b) number of switched customers for respective reasons;
 - c) DSO shall report these data (number of connections according to the voltage level or the customers groups as well as switched number of customers), on monthly basis;
 - d) TSO reports these data (number of connections according to the voltage level as well the number of switched customers, on 3 (three) months basis.

- e) TSO and OSHEE shall issue the data regarding the respect of the period for connection of the users with the respective networks.

Article 16
Access to a network

1. TSO-s and DSO-s shall submit the data and information regarding the implementation of legal principles and conditions for third party access to the network, including the number of received applications, the approved or refused ones as well as the time for realizing the process from taking the requirement to the termination of the process for issuing the authorization.

Chapter VI
Monitoring the quality of the services

Article 17
Continuation of supply

2. DSO-s shall submit the necessary data and information regarding the continuation and quality of electricity supply, including:
 - a) the number of planned and unplanned interruptions according to the voltage level;
 - b) duration of the planned and unplanned interruptions according to the voltage level;
and
 - c) calculation of the indicators regarding the continuation of electricity supply (SAIDI, SAIFI).

Article 18
Voltage quality

1. TSO and DSO shall submit the necessary data and information regarding the quality of electricity supply where are included the voltage levels, for each voltage level that operate on their networks, the complaints received including the number, type and average time of response to them that deal with the quality of electricity supply where are included even the complaints for electricity supply interruption.

Article 19
Network quality and commercial services

1. The licensees in electricity transmission, distribution, supply, supply of last resort, as well as tariff customers shall issue the necessary data and information regarding the delivery quality of the commercial services including:
 - a) number and type of received complaints, the handled, settled or refused ones as well as the average time to respond to them;
 - b) number and type of the request for information, received ones from the

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customers as well as the way to handle these requests;

- c) communications with the customers by total number of phone calls, e-mails, submission to customer care centers as well as the requests with official letters from different groups of customers (small ones, big ones or household customers).
2. On ERE request, of the licensee in electricity transmission, distribution, supply activity, the activity of the supplier of last resort as well as that of tariff customers shall issue the necessary data and information regarding:
 - a) publication of information on the users of the transmission and distribution systems regarding the access to the network;
 - b) publication of information regarding the standard contracts with the supplier, the amendments of the contract terms, the payment approaches, prices, procedures for switching the supplier as well as access at customer care centers;
 - c) TSO annually reports regarding the number and type of received, approved or refused complaints.

Article 20

Transitional provisions

1. The obligation to report, send the data or information, as defined on these Rules initiates with the entry into force of these Rules and shall be applied for the data of the licensee on power sector beginning from 1 January 2020 according to the application forms defined on Annex A and from 1 July 2020 according to the application forms defined on Annex B of these Rules.

Article 21

Final provisions

1. With the entry into force of this Regulation, ERE Board Decision no. 42, dated 01.10.2004 is abrogated.
2. This Regulation enters into force on 01.01.2020

Month Imbalances [MWh]		Balancing Service Provider										Balancing Responsible Party		Imbalances [MWh]
		Service Provider (KESH)										TOTAL		
		Decrease of Generation										Negative Imbalance [MWh]	January	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	February	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	March	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	April	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	May	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	June	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	July	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	August	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	September	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Positive Imbalance [MWh]	October	
		Increase of Generation										Positive Imbalance [MWh]		
		Decrease of Generation										Negative Imbalance [MWh]	November	

Table with the capacities allocation data

Auction	Period	Albania - Monte Negro						Albania - Greece						Albania - Kosovo					
		Auction		Auction		Auction Price		Auction		Auction		Auction Price		Auction		Auction		Auction Price	
		Export	Import	Export	Import	Export	Import	Export	Import	Export	Import	Export	Import	Export	Import	Export	Import	Export	Import
		[MW]	[MW]	[MW]	[MW]	[Euro/MWh]	[Euro/MWh]	[MW]	[MW]	[MW]	[MW]	[Euro/MWh]	[Euro/MWh]	[MW]	[MW]	[MW]	[MW]	[Euro/MWh]	[Euro/MWh]

000/AL

Monthly Invoicing and Collections OSHEE company

000/AL

Customer Group	Collected according to 31.12.	General Assembly Decisions for	Annual invoicing	Total Invoicing 2018	Collections in %	Invoicing the the current year invoices	%	Invoicing for 2007-2017 invoices	%	Collected for the energy invoiced at	Cancellation of Obligations with Council of Minister Decision, etc	Account situation collected for the invoiced electricity OSHEE	Invoiced in the previous month	Collection of the reporting month (Universal Service Supplier)	Collection s of the reporting month (SoLR)	%	Invoicing of the reporting month	
	1		2	3=(5+7)	4=(3/2)	5	6=(5/2)	7	8=(7/1)	9=(2-5)	b	10=(1+2-3-4)	11	12	12.1	13=(12+12.1)/11	14	
Household																		
Private																		
Budgetary																		
Non Budgetary																		
Total																		
														TV TAX				TV TAX

OSHEE
company

Sales structure – SoLR – Month Year _____

Voltage Level	Customer's Groups	No of customers	Price (ALL /kWh)			Quantity of invoiced electricity				Incomes from invoiced electricity			
			Active	Reactive	Peak hour	Active (kWh)	Reactive (kVArh)	Peak (kWh)	Economic damage (kWh)	Active (ALL)	Reactive (ALL)	Peak hour (ALL)	Economic Damage (ALL)
Medium Voltage	Industry		13.07	1.96	15.03								
	Trade and services		13.07	1.96	15.03								
	Agriculture		13.07	1.96	15.03								
	Others		13.07	1.96	15.03								
	Customers connected on 35 kV												
Fix Services tariffed for "0 kWh" consumption													
Total of service with fix tariff													
SHUMA													
			Compensation										
Cancellations for _____													

OSHEE company SoLR

Sales Structure Progressive SoLR _____

Voltage Level	Customer's groups SoLR	No of customers	Price (ALL /kWh)			Quantity of invoiced electricity				Revenues from the invoiced electricity			
			Active	Reactive	Peak hour	Active (kWh)	Reactive (kVArh)	Peak hour (kWh)	Economic damage (kWh)	Active (ALL)	Reactive (ALL)	Peak hour (ALL)	Economic damage (ALL)
Medium voltage	Industry												
	Trade and services												
	Agriculture												
	Others												
	Customers connected												
Sherbime fikse te tarifuar per konsumin "0 kWh"													
Total of service with fix tariff													
SUM													
Cancellations for period _____													

Data according to the Regional Agencies and Directories of the Distribution Operator

Regional Directory /Agency	Month ,Year			
	Introduced Energy MWh	Sold energy MWh	Losses MWh	Losses %
Tirana1				
Tirana2				
Tirana3				
Regional Directory Tirana				
Durres				
Kavaje				
Kruje				
Shijak				
Regional Directory Durres				
Ballsh				
Fier				
Patos				
Regional Directory Fier				
Elbasan				
Gramsh				
Librazhd				
Peqin				
Regional Directory Elbasan				
Bilisht				
Kolonje				
Korce				
Pogradec				
Regional Directory Korce				
Delvine				
Gjirokaster				
Permet				
Saranda				
Tepelene				
Regional Directory Gjirokaster				
Koplik				
Lezhe				
Puke				
Shkoder				
Regional Directory Shkoder				
Berat				
Kuçove				
Lushnje				
Skrapar				
Regional Directory Berat				
Has				
Kukes				
Tropoje				
Regional Directory Kukes				
Bulqize				
Diber(Peshkopi)				
Lac				
Mat (Burrel)				
Mirdite				
Regional Directory Burrel				
Himare				
Selenice				
Vlore				
Regional Directory Vlore				
Total Regional Directories				
Losses HV Units				
Personal Needs HV Units				
Losses for OSHEE company customers connected in the distribution network				

Monthly Periodic Report of the Producers							Year		Month			
Name of the Electricity Production Plant							Licensed Company					
Number of Aggregates							1	2	3	4	5	TOT
Capacity installed on the license (MW)												
Factual Installed Capacity (MW)												
Licensing Decision Production												
License Validity Period												
Commencement date of Production												

Data of Electricity Production																		
	Aggregate 1			Aggregate 2			Aggregate 3			Aggregate 4			Aggregate 5			Total Production Plant		
	Working Hour	Production (kWh)	Average Load %	Working Hour	Production (kWh)	Average Load %	Working Hour	Production (kWh)	Average Load %	Working Hour	Production (kWh)	Average Load %	Working Hour	Production (kWh)	Average Load %	Working hour	Production (kWh)	
January																		
February																		
March																		
April																		
May																		
June																		
July																		
August																		
September																		
October																		
November																		
December																		
SUM																		

Year	Net Production of the plant (MWh)	Companies that have purchased production and the respective quantities				shenime
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
SUM						

Production, overtime hours according to the Aggregates at the HPP-s for Year _____

Month	Ag-1						Ag-2				
	Work	Def	Break down	Readin ess	Prod. (kWh)	Av Ld %	Work	Def	Brea kdow	Readin ess	Prod. (kWh)
January						#DIV/0!					
February						#DIV/0!					
March						#DIV/0!					
April						#DIV/0!					
May						0.0					
June						#DIV/0!					
July						#DIV/0!					
August						#DIV/0!					
Septembe						#DIV/0!					
October						#DIV/0!					
November						#DIV/0!					
December						#DIV/0!					
SUM	0	0	0	0	0		0	0	0	0	0

Plant _____

Av. Load %	Ag-3						Ag-4				
	Work	Def	Brea kdow	Readin ess	Prod. (kWh)	Av.LD %	Work	Def	Brea kdow	Readin ess	Prod. (kWh)
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						1.0					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
#DIV/0!						#DIV/0!					
	0	0	0	0	0		0	0	0	0	0

Ag-5						
Av. Ld %	Work	Def	Brea kdow	Readin ess	Prod. (kWh)	Av. Ld %
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						2.0
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
#DIV/0!						#DIV/0!
	0	0	0	0	0	

ANNEX B. (Application form for Reporting according to the AGENCY FOR THE COOPERATION OF ENERGY REGULATORS (ACER) Standards)

Legend:

All words indicated with a "*" are listed in the glossary.

Glossary	Definitions
Activated balancing energy	Energy activated by Transmission System Operators for Balancing.
ATC	Available Transmission Capacity: is that part of Net Transfer Capacity (see below), which remains available for further commercial activity after each phase of the transmission capacity allocation procedure;
Balancing Reserves	Balancing reserves refer to all resources, if procured ex ante or in real time, or according to legal obligations, which are available to the TSO for balancing purposes;
Request for capacity	A capacity request is the act of asking for permission to physically transfer a specific amount of power (in MW) over the interconnection for a specific hour of the day.
Congestion	Congestion is that type of situation in which that part of the network linking transmission systems of interconnection countries cannot accommodate all physical flows resulting from internal transactions performed by market participants, because of a lack of capacity of that part of the network or the transmission systems itself of these cross-border;
Revenues from Congestion	Net revenues resulting from allocation of insufficient capacity
Counter trading	Countertrading means a cross-zonal exchange initiated by network operators between two bidding zones to release physical congestion between those zones. The precise energy flow as well as the amendment of the charge profile are not pre-defined.
Curtailments	If the sum of monthly/annual auction capacities for a defined hour is more than the net transmission capacity (NTC) of the day ahead for the same hour.
DA Prices	Day ahead prices from the power exchange.

FBBT	Flow based market coupling
KRF	Frequency containment reserves
KRF	Frequency restoration reserves
DFT	Financial transmission rights
ID	Intraday.
Imbalance prices	The price in each Imbalance Settlement Period for Imbalance in each direction.
Imbalance Volume	The difference between the position of a Balance Responsible Party, the allocated Volume of all injections and withdrawals covered by this Balance Responsible Party and any imbalance adjustment applied by the Transmission System Operator within a given Imbalance Settlement Period.
LT	Long-term, monthly and annual.
N-1 violation	A situation, in which at least one Contingency from the Contingency List can lead to deviations from Operational Security Limits, even after effects of Remedial Actions (source: ICS methodology 2013)
Nominations	Commercial schedules or nominations: power exchange schedule, send by an agent to one of the included TSO-s, regarding the capacity in (MW) that it wishes to use according to an approved schedule.
NA	Not available: It is used to indicate when information in a certain table cell is not provided because the answer is not available. Not to be confused with NAP
DFT	Physical and Transmission rights
Re-dispatching	Re-dispatching means a measure activated by one or several system operators by altering the generation and/or load pattern to change physical flows in the transmission system and relieve an energy congestion flow. Specifically, this refers to the fact that when the TSO observes a congestion phenomenon, it requires to some generators (or specific customers) to initiate or increase production and some others to prevent or reduce it, to guarantee the network safety.
RR	Restoration reserves
TRM	Transmission Reliability Margin
UIOLI	Use it or lose it

, see below.

UIOSI

Use it or sell it

General remark: The vocabulary or Abbreviations are used that market participants to be clear of the giving information approach

Contact Information	
Contracting Party	
Reporting Entity	
Contact Person for this questionnaire	
E-mail address	

Note: Information of this table serves to address the responsibility of the send data

Wholesale and balancing market overview

Please indicate NAP if "not applicable" and NA if data "not available"

	Year N-	Year N
Balancing capacity contracted abroad		
Balancing energy contracted abroad (MWh)		
System requirements of reserve capacity (annual average, MW – for all reserves)		
Not contracted reserve capacity (MW, annual average)		
Prices per unit and average of the contracted balancing reserve capacity (€/MW)		
Part of the market of the biggest provider of balancing electricity for all types of reserves (%)		
Part of the market of the biggest provider for the balancing capacity for all types of reserves (%)		
Energy quantity traded according to bilateral contracts (MWh)		
Energy quantity almost traded on real time in MWh (except of long term bilateral contracts)		
Number of participants in the market (please specify the producers, traders, qualified customers, suppliers, etc.)	Producers	
	Suppliers	
	Traders (not suppliers)	
	Qualified customers	
Total number of violations N-1 *		

*in case there is no data of N-1 violation in the country, please indicate total number of interruptions or **brownouts** referring to this fact

Months	Electricity prices in Euro/MWh (prices per unit and monthly average)	Prices of balancing energy in Euro/MWh (prices per unit and monthly average)	Amount of balancing energy issued in the domestic balancing market (MWh)	Amount of balancing energy received from balancing markets of neighboring countries (MWh)	Maximum load of the system (MW)	Final consumption (MWh)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						

November						
December						

General remark: information from this table is useful for market monitoring purposes - especially developments on both DAM and balancing market, as well as if the transactions may or may not be phasing out the DAM transactions. It also allows for establishing the dominant parties on both markets' floors. Also, monthly tracking intervals are the correct method. This should find a place in market monitoring conducted by ERE.

Imbalances volumes of the system as well as balancing energy for unit of time. Imbalance prices and those of balancing electricity for unit of time (Deadline for submission of this table is 1 July)

			Total Imbalance of the system	Balancing activated energy volumes and type of reserve (MWh)								Error of the control area collected (ACE) collected per time unit	Prices paid for balancing energy activated for balancing time unit and the type of reserve (Euro/MWh)								Volumes and imbalances of BRP depending on their final positions (MWh)(D=V-W)		Imbalances prices for balancing time unit (Euro/MWh)	
			System imbalances before imbalances interventions or activation of balancing energy shall be performed by	Balancing energy volumes activated per time balancing unit and type of reserve (MWh). All values shall be submitted on positive values.								Remaining Imbalance, unsolved from imbalances netting, also from activation positive balancing energy	The prices shall be positive but not necessarily. For the increase regulation, the positive price shall mean that the BRP takes the money, the negative price shall mean that the BRP pays the money. For the decrease regulation, the positive price shall mean that BRP pays the money and the negative price shall mean that the BRP takes the money.								Allocation of imbalances is reported on D column (e.x. how much of this imbalance is caused from the BRP that are "long" ones and how much of those are "short" in energy). Both values shall be reported positive as they are on the appropriate column		Imbalances prices for balancing time unit (Euro/MWh)	
date	Balancing time unit (initiation time)	Trading time unit (termination time)		FCR		aFRR		mFRR		RR			System mean energy surplus shall mean energy surplus while the negative one shall mean energy deficit Note: ACE is a moment value. In a column are required ACE remaining values (MWh) during a specific time period.	FCR		aFRR		mFRR		RR		(Please add two columns on the right in case of different imbalance prices for production units or customer units)		
			increase	decrease	increase	decrease	increase	decrease	increase	decrease	increase	decrease		increase	decrease	increase	decrease	increase	decrease	increase	decrease	suffice (total imbalance BRP "long")	deficit (total imbalance of the BRP "short")	suffice (long BRP) usually receives the incomes
Example			-65	7	2	13	3	11	1	16	1	-5			90	10	70	15	50	38	25	80	29	68
1/1/2016	0:00	1:00																						
1/1/2016	1:00	2:00																						

General remark: information from this table is useful for market monitoring purposes - especially developments on the balancing market. This said it is not practical for ERE to analyze hourly information. Instead, it should concentrate more on following monthly totals, average and maximums. Columns W and V do not contain useful information and should be discarded.

Limitations

Calendar year		Compensation for Limitations* (€)	Total number of limitations for all interconnection points	Missing capacity (MW)	Compensation for cancelled auctions (€)	Costs for purchasing back the capacity (€)	Quantity of returned back capacity (MW)
Calendar year	Bounder 1						
	Bounder 2						
	Bounder n						
Calendar year	Bounder 1						
	Bounder 2						
	Kufiri n						

* compensation for the missing paid by the TSO for the capacities owners (traders).

Revenues from congestion

Calendar year	Revenues collected from congestion (€)	Amount of revenues collected from congestion that shall be spend for actual availability of allocated capacity (€)	Amount of revenues collected from congestion that shall be spend for ensuring or increasing interconnection capacities through investments in the network (€)	Amount of revenues from congestion that shall be calculated revenues from regulatory authorities for tariff calculation (€)	Costs for facilitating congestion (€)
2015					
2016					

General remarks: Information submitted on this table is important for market monitoring, mainly regarding the situation improvement at the overloaded parts of the network. Anyhow viewing in details, e.x the keeping of detailed data regarding the expenses for these overloaded parts of the network

Remedial actions undertaken by the TSO or other entities [€] **(the term to complete this table is date 1 July)**

Remark: Detailed issues regarding the usage and corresponding costs for remedial actions, including definitions implementing the requirements that deriving from Regulation no. 543/2013, dated 14.06.2013 on submission and publication of the date for the electricity market, and amending Annex 1 of Regulation no. 714/2009 (Transparency Regulation). Are included two additional questions, whether implemented remedial action was successful and on compensation received from other TSO-s. The data for the remedial actions shall be used for the assessment of the total amount of implemented remedial actions, the total costs of them affecting the social welfare and on how implemented remedial actions correspond to N-1 violations (see N-1 question of the violation)

Do not include the actions undertaken only for balancing purposes but only those related to network congestion

				Internal cross-border Re-dispatching (that means within a control area or between different control areas within a country)				
Date (for the annual interval) 2015-2016)	Hour (Initiation time)	Hour (Termination time)	Congestion identified on 1 "D-1 or earlier, 2- "ID"	Geographical spread of re-dispatch: 1- "Internal" 2- "Cross-Border"	If applicable, how cross-border transmission affects re-dispatching (e.x. Montenegro ->Serbia)	Reasons for intervention: 1- "Overload of flows" 2- "Regulating the voltage level" 3- "Others"	Increase/Decrease of production capacities (MW)	Average load to complete this action (MW)
1.1.2015	0:00	2:00	1	1		1	Increase	250
1.2.2015	2:00	4:00	1	2		2	Decrease	150
7.2.2016	5:00	7:00	1	2	FR->DE	3	Increase	100
8.1.2016	3:00	4:00	2					
Shënime të përgjithshme: Burimi i këtyre të dhënave është OST (Qendra								

Average energy to comply this action (MWh)	Included plant (e.x Name of the plant)	Did the applied action prevent and/or remedy the (N-1) violation? Yes or No	If N-1 violation is not evidenced, identify ID for N-1 violation according to the first column, violations table N- 1
500	Name	y	
300	Name	y	
200	Name	y	
		Y	

Calendar year	Month	Monthly costs deriving from:		Amount of compensation received from TSO or other entities regarding the remedial actions (in a specific month)
		Re-dispatch* (cross-border and internal) †	Any other remedial (repairing) action †	
		[€]	[€]	[€]
	January			
	February			
	March			
	April			

Calendar year	May				
	June				
	July				
	August				
	Sept				
	October				
	Nov				
	Dec				
	Calendar year	January			
		Feb			
		March			
		April			
May					
June					
July					
August					
Sept					
October					
Nov					
Dec					

Main characteristics of the re-dispatch agreement	
How many times and how long ahead of delivery the need for remedial actions are assessed?	
Are the re-dispatching actions coordinated with other actions (ensuring sufficient balancing reserves)? Please respond with Yes or No and in case of a positive answer (Yes) please give explanations.	
<p>Please show the used system for the impose of re-dispatch prices e.x: payment performed from energy producers for the cross-border or internal re-dispatch.</p> <p>a) Payment according to the bid;</p> <p>b) price according to the marginal cost;</p>	

c) Regulated price (please specify);
d) Other (please specify).

How are the re-dispatching costs recovered by the TSO-s?
a) by network tariffs;
b) other approach (please specify)

Are the re-dispatching costs socialized? (proportionally allocated according to the consumption level for the end use customers)
Or are allocated otherwise (please specify) ?

**Number and duration of N-1 violations*
(deadline for completing this application form: 1-July -2017)**

Note: Data of N-1 violations are used to assess how the unplanned electricity flows effect on the network safety and how they respond to the actions for repairing them. (See the question for the “remedial actions”).

Please give the data only for N-1 violations occurred on real time. Planned N-1 violations are not reported.

Violations (N-1) * (for 2015 – 2016 period)					Is the N-1 violation caused from unplanned flows of electricity (accessed from the TSO)?
ID	Initiation time		Termination time		
	Day	Hour	Day	Hour	Yes or No
1					
2					
3					
5					
etc					

General Note: Source of these data shall be TSO (Central Dispatch. This table data are to monitor the market, mainly how the dispatch handles the deviation "N-1." Anyhow, it is not practical for ERE to analyze the information on hourly basis. In fact ERE shall be concentrated on monitoring the total, average and maximum quantity on hourly basis. E.x may require the data for the total quantity of N-1 deviations, general duration of them and maximum duration.

B. All market participants (data are collected at the reporting moment)

a.1.1 Data of the general contact

Name of Market Participant:	
Post address:	
Types of issued licenses:	
Phone number (numbers) of the person	
Fax number (numbers):	
E-mail:	
Website:	

a.1.2 Contact of the reporting respective person

Name Surname:	
Phone Number (numbers):	
Fax number (numbers):	
E-mail:	

Shall be updated if any amendment

a. All market participants (data are taken by the end of the actual year, are included all cases where the ownership value title or their debt exceeds 25 Million Euro)

a.3.1 Information on ownership title

1. Information on ownership title of market participant:	For any case complete the following table:					
Name of the shareholder:						
<i>Full address:</i>						
<i>Amount of ownership title (000 000 EUR):</i>						
<i>Percentage of titles with voting right</i>						
<i>Percentage of titles with right results</i>						
2. Information on the ownership title of the market participant:	For any case complete the following table:					
Name of the company and the ownership statuses owned from it:						
<i>Full address:</i>						
<i>Amount of ownership statuses (000 000 EUR):</i>						
<i>Percentage of titles with voting right</i>						
<i>Percentage of titles with rights in results</i>						

a.3.2 Information on bonds, letters of credit, loans, debts and other financial obligations

1. Information on the titles of debt for the market participants:	For any case complete the following table:					
Type of title (bonds, letters of credit, loans, debts, etc.):						
Creditor name:						
<i>Full address:</i>						
<i>Maturity value of debt security ('000 EUR):</i>						
<i>Years in maturity:</i>						
<i>Interest provided for the next 12 months</i>						
2. Information on debt security held from the market participant:	For any case complete the following table:					
Type of security (bonds, letter of credit, loan, debt, etc.):						
Name of the debtor:						
<i>Full address:</i>						
<i>Maturity value of the debt security ('000 EUR):</i>						
<i>Years in maturity:</i>						
<i>Interest provided for the next 12 months</i>						

Shall be completed on quarter basis

b. Production (Shall be repeated for any production plant connected to the network)

b.1.1. Current production capacities compared with the expected ones.

Name and reference of the Dispatch Center:		
Operational production elements	Year	Year
Total number of the aggregates (production units) at the plant	1	1
Total number of dispatch hours for all the aggregates for the reviewing period:		
Annual average of the operational factor (%):	0	0

b.1.2. Availability of the plant and the closures (for the last period)

Disconnections because of technical reasons at the production unit	Duration (hour)	Lost energy (MWh)
Number of incidents		
Total number of disconnections:	0	0
<i>Planned disconnections:</i>		0
<i>Short term notification * Interruptions*:</i>		0
<i>Accidental interventions</i>		0
<i>Disconnections for reasons out of the operator's control:</i>		0
Limitations for technical reasons of the production unit		
Total number of limitations:	0	0
<i>Planned limitations:</i>		0
<i>Short term notification * Limitations*:</i>		0
<i>Accidental limitations</i>		0
<i>Limitations for reasons out of the operator's control</i>		0
Nominal power of the production unit - aggregate (MVA):		
Total produced energy (MWh):		
Total possible production of electricity (MWh):		0
Planned losses of electricity *** (MWh):		0
Not planned losses of electricity *** (MWh):		0
Other electricity losses *** (MWh):		0
Gross capacity factor (%):		n/a
Factor of unplanned losses of the production capacity (%):		n/a

The data shall be completed on separate tables for each dispatch production unit

*"Short term notification" shall mean the notification of the dispatch on less than three days

**"Accidental" shall mean the notification of the dispatch in less than one hour

*** The term "Energy loss" continues to be maintained but shall be understood more as "loss of production" than "loss in transmission/distribution"

**** Set "X" where the service is not available

To be completed on quarterly basis

b. Production			
b.3.1. Costs			
		Year	Year
	General costs of:	<u>0</u>	<u>0</u>
	1. Production of:	<u>0</u>	<u>0</u>
	a) Electricity for bilateral contracts with TSO and OSHEE:		
	b) Electricity for bilateral contracts with other participants:		
c) Electricity for participation	c) Market participants trading at the Power Exchange:		
	d) Electricity for ancillary and other services in the system:		
	e) Electricity production costs not directly attached to the production unit:		
	f) Financial expenses:		
	<i>Debt interest:</i>		
	<i>Other financial expenses:</i>		
	2. Other ancillary services:		
	<i>Except financial and investment ones:</i>		
b.3.2. Profits from:			
	c) Electricity for market participants trading on the Power Exchange		
	d) Electricity for ancillary and other services in the system:		
	e) Electricity production costs not directly attached to the production unit		
	2. Ancillary activities:		
	<i>Except financial and investments ones:</i>		
b.3.3. Profits			
	Amount of profits from:	<u>0</u>	<u>0</u>
	1. Production of:	<u>0</u>	<u>0</u>
	a) Electricity for the bilateral contracts with TSO and OSHEE:		
	b) Electricity for bilateral contracts with other participants:		
c) Electricity for participation	Market participants trading in the Power Exchange:	<u>0</u>	<u>0</u>
	d) Electricity for ancillary and other services in the system:	<u>0</u>	<u>0</u>
	e) Electricity production costs directly not attached for the unit	<u>0</u>	<u>0</u>
	2. Ancillary activities:	<u>0</u>	<u>0</u>

Shall be submitted on quarter basis

c. TSO**c.1.1. Transmitted electricity and the network losses in transmission:**

	Year	Year
Average cost of electricity purchase to cover the losses (EUR):		

c.1.2. Connections and disconnections on the Electricity transmission system

Number of new customers connected during the period		
Number of new customers connected by the end of the period		0
Number of disconnections during the period from which:	0	0
<i>number of those disconnected for failure to liquidate the obligations</i>		
<i>number of those disconnected for safety reasons</i>		
<i>number of those that do not want to be connected in the network</i>		
<i>number of disconnections for other reasons</i>		
Number of refused connections because of:	0	0
<i>breakage of law:</i>		
<i>violation of the network code:</i>		
<i>other reasons</i>		
Number of transit contracts on which you are a party		
Number of requirements for interconnection line from abroad operators:		

c.1.3. Network characteristics:**c.1.3.1. Connection of the lengths according to voltage levels:**

	Length of the lines for different voltage levels (Please specify):		
	Sum of the connections length (km):	0	0
	From which interconnection lines (km)		
	c.1.3.2. Substations:		
	Total number of substations:		
	c.1.3.3. Transformers		
	AT 400/220 kV (piece)		
	AT 110/MV (piece)		
	Transformer unit 400/220 kV (piece)		
	Transformer unit 400/110 kV (piece)		
Transformer unit 220/110 kV (piece)			
Transformer unit 110 kV / MV (piece)			
c.1.4. Connections and disconnections in the transmission system			
Number of new customers connected during the period			
Number of new customers connected by the end of the period			
Number of disconnections during the period :			
Number of refused connections:			
Number of transit contracts on which you are a party			
Number of requests for interconnection from operators outside Albania:			

c. TSO		
c.3.1. Costs:		
	Year	Year
Total costs:	<u>0</u>	<u>0</u>
Total transmission costs:	<u>0</u>	<u>0</u>
1. Electricity transmission:	<u>0</u>	<u>0</u>
a. Direct costs connected with:		
Substations:		
Connections:		
Electricity losses:	<u>0</u>	<u>0</u>
<i>Technical losses:</i>	<u>0</u>	<u>0</u>
<i>Fix</i>		
<i>Variable</i>		
<i>Non-technical losses (including the invoicing system errors)</i>		
Connection losses:		
b. Electricity transmission costs not including none of the above items:		
c. Financial expenses:	<u>0</u>	<u>0</u>
<i>Debt interest:</i>		
<i>Other financial expenses:</i>		
2. Other ancillary activities:		
<i>Except telecommunication ones:</i>		
<i>Except financial and investment ones:</i>		
c.3.2. Revenues		
Sum of the revenues:	<u>0</u>	<u>0</u>
1. Transmission:	<u>0</u>	<u>0</u>
a) fix rate:		
b) variable:		
c) Revenues from new connections:		

2. Ancillary activities:		
<i>Except telecommunication ones:</i>		
<i>Except financial and investments ones:</i>		
c.3.3. Profits		
<u>Sum of the profit:</u>	<u>0</u>	<u>0</u>
1. Transmission:	0	0
a) fix rate:		
b) variable:		
c) Revenues from new connections		
2. Ancillary activities:		
<i>Except telecommunication:</i>		
<i>Except financial and investment ones:</i>		

Shall be completed quarterly

d. TSO		
d.1.1. National electricity system – Balancing of the national power system		
	Actual	
Available capacity (MW):		
Load (MW):		
Margin to the “Peak” load (MW):	n/a	n/a
Surplus /deficit compared to max load	0	0
Transmitted capacities:	0	0
<i>Imported capacity (MW):</i>		
<i>Exported capacity (MW):</i>		
Effective surplus of the exchanges (MW):	0	0
d.1.2. National electricity system – Statistics of the system quality		
Number of deviations:		
Quality of the system:		
Number of deviations from frequency:		
Number of deviations from voltage		

Shall be completed on quarterly basis

d. Transmission System Operator (Dispatch Center that shall be allocated from the TSO)

d.2.1. Costs:

General sum of the costs:

General costs of the transmission network operation:

1. Electricity transmission operations – cost of ensuring the services

Frequency control:

Control of the voltage level:

Reactive power:

Rotational reserve:

Cold reserve:

Interruptions:

b. Electricity transmission costs not included in any of the items

c. Financial expenses:

Debt interest:

Other financial expenses:

2. Other ancillary services:

except tele-communication:

except financial and investment ones:

Total profits:

1. Transmission Operation:

a) Fixed rates:

b) Variable rates:

2. Non-core activities:

out of that for financial and investment activities:

d.2.3. Profits

Sum of the profit:

1. Transmission System Operation:

a) fix rate:

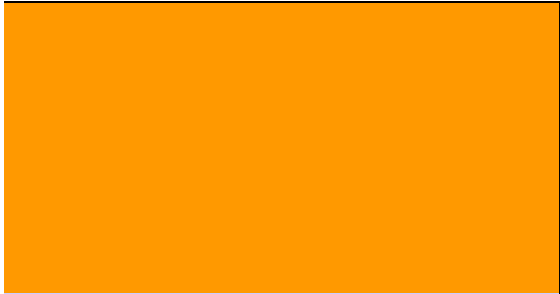
b) variable:

2. Ancillary activities:

except tele-communication:

except financial and investments ones:

Shall be completed on quarterly basis



	0	0
	0	0
	0	0
	0	0



	0
	0



	0
	0

e. OSHEE

e.1.1. Delivered energy and losses.

	Actual	
	Year	Year
Distributed and supplied electricity:		
Electricity accepted on the system (GWh)		
Supplied electricity:		
<i>Connected customers (GWh):</i>		
<i>Electricity licensed operators (GWh):</i>		
Sum of delivered electricity (GWh):	0	0
Electricity losses:		
Average of the losses in distribution (%):	n/a	n/a
Average cost of electricity purchase to cover the losses in distribution:		

e.1.2. Connections and interruptions in the distribution system:

Number of new customers connected during the period:	0	0
<i>which are connected in LV including:</i>	0	0
<i>smart meters:</i>		
<i>single zone meters:</i>		
<i>pre-paid meters:</i>		
<i>temporary meters:</i>		
Number of customers connected by the end of the period:		
<i>which are connected in LV including:</i>		
<i>smart meters:</i>		
<i>single zone meters:</i>		
<i>pre-paid meters:</i>		

<i>temporary meter:</i>		
Number of interrupted connections during the period (from which):	0	0
<i>number of interrupted connections for non-payment:</i>		
<i>number of interrupted connections for theft:</i>		
<i>number of interrupted connections for network safety:</i>		
<i>number of interrupted connections because we do not want them any more:</i>		
<i>number of interrupted connections for other reasons:</i>		
Number of refused connections:	0	0
<i>because of law breach:</i>		
<i>because of distribution code breach:</i>		
<i>For other reasons:</i>		
Number of electricity transit contracts on which the Company is a party		
Number of requirements for interconnection from operators outside Albania:		
e.1.3. Network characteristics		
E.1.3.1. Geographical spread of the area to which it serves:		
E.1.3.2. Length of the connections according to the voltage level		
Length of the connections 35 kV (km):		
Length of the connections 20 kV (km):		
Length of the connections 10 kV (km):		
Length of the connections 6 kV (km):		
Length of the LV connections (km):		
Length of underground cables (km):		
Length of the connections for other voltage levels (please specify):		
General sum of the connections length (km):	0	0
E.1.3.3. Transformers in usage:		
Number (piece):		
General capacity:		

Shall be completed on quarterly basis

e. OSHEE – information for the termination of the actual year

Validity and safety of the Power System

	Year n-1	Year n
Number of interruptions supplied because of the defects:		
Sum of the electricity quantity not delivered because of these interruptions	(because of defects):	

e.2.2. Events of the period

Events are allocated according to customer's categories:	LV– household	LV – commercial unit	Sum:
<i>Number of requirements for new connection:</i>			0
<i>Number of requirements for connection, about which from the time of registering the request to the approval of permission passed less than 30 days:</i>			0
<i>Number of requirements for distribution agreements:</i>			0
<i>Number of the settled requirements for distribution agreements Within 15 working days:</i>			0
<i>Number of controlled meters:</i>			0
<i>Number of defect meters that shall be replaced:</i>			0
<i>Number of controlled connections:</i>			0
<i>Number of illegal connections or interventions</i>			0
<i>Number of cases referring to the respective authorities;</i>			0

e.2.3. Sale / supply of electricity during the period:

Supplied energy (payment in MWh):			0
Required capacity – Capacity unit (payment in kW):			0
Base tariff (for the customer):			0
e.2.4. Events of the period (data provision			
The events are divided according to customer's categories:	LV – household	LV commercial unit	Sum:
Number of customers for new connection:			0
Number of requirements for distribution contracts			0
Number of connection interruptions:			0
e.2.3. Sale / supply of electricity during the period (MWh, provision of the data for the first year of tariff application))			
The quantity sold for electricity – fix price (MWh):			0
Request for capacity (kW):			0
Base payment:			0

Shall be submitted on quarter basis

e. OSHEE – information for the end of the year			
e.3.1. Costs			
	LV – Household	LV commercial unit	Sum:
General sum of the costs:	0	0	0
General sum of the costs for the distribution system	0	0	0
1. Electricity distribution:	0	0	0
Direct costs connected with:	0	0	0
Substations / Transformers:			
Connections:			

Electricity losses:	0	0	0
<i>Technical losses:</i>			
<i>Non - technical losses (where are included even the errors in the invoicing system)</i>			0
Connection costs in the network:			0
2. Personal costs of electricity distribution			
			0
			0
e.3.2. Revenues:			
	LV- Househol d	LV- commerca l unit	Sum:
General sum of the revenues:	0	0	0
1. Revenues from electricity distribution activity			0
a) Fix tariff:			
b) Variables:			
c) Revenues from new connections:			0
<i>From which, contributions:'</i>			
3. Incomes from other ancillary activities:			
<i>Except the financial and investments ones</i>			

e.3.3. Profits			
	LV – Household	LV-commercial unit	Sum:
Total sum of the profits:			0
a) Fix tariffs:			0
b) Variable:			0
c) Revenues from new connections:			0
2. Revenues from other ancillary activities:			
<i>From which financial and investments</i>			

To be submitted quarterly

e. Market operator (the unit that shall be allocated from the TSO and shall deal with physical and financial trading of electricity)

e.1.1. Costs

	Year n-1	Year n
General costs:	0	0
General costs of trading activity	0	0
1. Electricity trading:	0	0
Salaries and other benefits:		
Depreciation expenses:		
Insurances expenses:		
Expenses for tax and contributions:		
<i>from which for license fees:</i>		
Materials and supplies:		
General administrative expenses:		
<i>From which for communications:</i>		
<i>From which for rent:</i>		
<i>From which for trips:</i>		
<i>From which for consulting's and other expenses:</i>		
Other expenses:		
Financial expenses:	0	0
<i>Debt interest:</i>		
<i>Other financial expenses:</i>		
2. Other ancillary services		
<i>From which financial and investment ones:</i>		

e.1.2. Revenues		
Sum of the revenues:	<u>0</u>	<u>0</u>
1. From trading:	<u>0</u>	<u>0</u>
a) Fix tariff:		
b) Variable tariff:		
2. Other ancillary services		
<i>From which the financial and investment ones:</i>		
e.1.3. Profits		
Sum of the profits:	<u>0</u>	<u>0</u>
1. From trading:	<u>0</u>	<u>0</u>
a) Fix tariff:		
b) Variable tariff:		
2. Other ancillary services		
<i>From which the financial and investment ones:</i>		

Shall be completed on quarterly basis

g. Market participants as Suppliers

g.1.1. Agreements area for the payments

Reporting period (from):		to:	
	Actual		Foresee
	Year N-1	Year N	Year N+1
Number of customers that use each of them in one year:			
Terms of payment:	0	0	0
<i>prepayment:</i>			
<i>monthly credit:</i>			
<i>two months credit:</i>			
<i>three months credit:</i>			
<i>six months credit</i>			
<i>Please specify other terms of payments:</i>			
Payments methods:	0	0	0
<i>cash:</i>			
<i>Please specify other terms of payments e.x checks:</i>			
Payment locations:	0	0	0
<i>The service offices of the Company or those for Customer</i>			
<i>Service: Post offices:</i>			
<i>banks:</i>			
<i>Supermarket cash registers:</i>			
<i>Please specify other terms of payment:</i>			
g.1.4. Invoicing agreements			
Invoice total number	0	0	0
<i>of which the number of those that is based on foreseen reads: of</i>			
<i>those the number of those that are based on supplier reads:</i>			

others (please specify):

Percentage of those foreseen or read from the customer:

Percentage of those read from the supplier:

Shall be completed on quarterly basis